March 15, 2017

State of Idaho Idaho Public Utilities Commission P.O. Box 83720 Boise, Idaho 83720-0074

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for February 2017. This information is submitted in compliance with Order Number 33635 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-16-02). This report is being filed in electronic format only per approval from the filing center.

For the month of February, commodity costs were lower than the PGA commodity WACOG, resulting in a deferral in the amount of \$84,389. In addition, demand costs were lower than the PGA demand WACOG, resulting in a deferral in the amount of \$640,373. The year to date balance in the deferral account (including both commodity and demand) is a rebate of \$5,711,248 (including interest). The amount of amortization recorded for the month is \$1,485,669.05 for a total amortization balance of \$2,356,092 (including interest).

If you have any questions regarding this information please feel free to contact me at annette.brandon@avistacorp.com or (509) 495-4324. Thank you!

Sincerely,

Annette Brandon

Annette Brandon Sr. Regulatory Analyst State and Federal Regulation

Enclosures

Avista Corporation Journal Entry

Effective Date: 201702

431-D&A WA/ID Journal: Team:

Resource Accounting Type:

Category:

Last Saved by: Jenny Berg

Last Saved: 03/07/2017 10:24 AM

Approval Requested: 03/07/2017 10:24 AM

Submitted by: Jenny Berg Approved by: Currency: USD D

Credit Comment	Interest Expense	2,090,660.67 Deferral	Deferral Expense		Interest Expense	Amortization	2,304,083.39 Amortization Expense	Amortization JP	270.31 Amortization Expense JP	Interest Expense	729,215.73 Deferral	Deferral Expense		Interest Expense	Amortization	1,040,391.00 'Amortization Expense	Interest Expense	10.11 Amortization HB	6,164,631.21
Debit	32,890.96		2,057,769.71		16,659.68	2,287,423.71	20000000	270.31		4,453.68		724,762.05		2,394.91	1,037,996.09		10.11		6,164,631.21
S.I.	DL	DL	DL		DF	DL	DF	DF	DF	DL	DF	DL		Dľ	DF	DF	DF	DL.	Totals:
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Ser.	GD	GD	GD		G	GD	GD	GD	GD	GD	GD	GD		GD	GD	GD	GD	GD	
FERC	- INTEREST EXPENSE ENERGY DEFERRALS	191010 - CURR UNRECOV PGA DEFERRED	805120 - DEFER CURRENT UNRECOVERED GAS	COSTS	431600 - INTEREST EXPENSE ENERGY DEFERRALS GD	COSTS AMORTIZED	805110 - AMORTIZE RECOVERABLE GAS COSTS	191025 - WA GRC JACKSON PRAIRIE DEFERRAL	805110 - AMORTIZE RECOVERABLE GAS COSTS	431600 - INTEREST EXPENSE ENERGY DEFERRALS	191010 - CURR UNRECOV PGA DEFERRED	805120 - DEFER CURRENT UNRECOVERED GAS	COSTS	431600 - INTEREST EXPENSE ENERGY DEFERRALS GD	191000 - RECOVERABLE GAS COSTS AMORTIZED	805110 - AMORTIZE RECOVERABLE GAS COSTS	CS	191015 - ID HOLDBACK	
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Sed	01	20	30		40	50	09	70	80	90	100	110		120	130	140	150	160	

Explanation:

costs related to WA and ID. Also to record the amortization of recoverable To record the monthly deferral of unrecovered commodity and demand costs for WA and ID.

Prepared by Jenny Berg

Reviewed by

AND THE

Date

Date

Corporate Accounting use Only Approved for Entry

ID PGA Feb. 2017 Page 1 of 12

Avista Corp. D&A OR Manager Review

Preparer Checklist	necklist
Data Input Validation	Sign-off/Date
Verify that total amounts agree to the underlying detail on attached system reports, noting any exceptions. [source data accuracy and completeness]	Agreed Oregon Gas Costs Worksheet to detail. Noted that the jurisdiction is OR and that service is GD. System reports are attached to DJ432. KM
Attach relevant screen shots of system reports, ensuring that the necessary parameters are appropriately displayed. [parameters accuracy and remainstances]	Checked necessary parameters are appropriately displayed. System reports attached to DJ432. KM
Agree total amount(s) to relevant journal entries in the GL. [source data accuracy and completeness]	Agreed amounts from GLE to journal. KM
Validate that check totals equal \$0 or variances are immaterial (note all variances). [report logic accuracy and completeness]	Check totals equal \$0. KM
When rolling forward the document, ensure that all formulas are updated appropriately.	Confirmed that formulas have been rolled forward correctly. KM

Reviewer Checklist	hecklist
Data Input Validation	Sign-off/Date
Review system parameters to ensure that the appropriate filters are used. I parameters accuracy and completeness	Noted that February data was used in all calculations. JW
Agree the system report screen shots to the system export data in the report.	Agreed amounts from appropriate Nucleus reports into the deferral
[source data accuracy and completeness]	calculation worksheet. Agreed revenue volumes from reports into deferral and amortization calculations. JW
Verify that total amounts agree to the underlying detail on attached reports.	Totals tie to DJ 432 worksheets. Totals agree to deferral calculations
Source data accuracy and completeness	within the spreadsheet. JW
Validate that check totals equal \$0 or are immaterial, as noted above. [source Check totals are all \$0. JW	Check totals are all \$0. JW
data accuracy and completeness]	
Spreadsheet Logic Validation	Sign-off/Date
Review report to ensure that any assumption and/or threshold for	Noted that February data was used in all calculations. JW
investigation used in the document are appropriate. [completeness]	
Spot check formulas to ensure that they have been appropriately rolled	Spot checked formulas within deferral and amortization worksheets. JW
forward and use the appropriate inputs. [accuracy]	
Review explanations for all items to ensure appropriateness, and that all	WL
relevant considerations have been sufficiently documented.	
Review all comments left by preparer.	N/a
Ensure all comments/auestions resolved on a timely basis.	N/A

NOTE: ANY COMMENT OR QUESTION SHOULD BE DOCUMENTED BELOW

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Comment/Question	Response	Follow-U

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01611	3.50%	155 70
201611		/18 624 E
201610	3.50%	158 CED 8
7		146 206 0
Month	Interest Rate	ing Releases
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191010		ď

Blue Text = Drag Formula to next month and copy/paste value in prior month Washington Current Deferral

0.00000	201702			
	WA Amortization Interest Income	419600 GD WA	00.0	0.00
201702	WA Amortization Interest Expen:	431600 GD WA	16,659,68	0.00
3.50%	WA Amortization	191000 GD WA	2,287,423.71	0.00
(6,863,930,35)	WA Amortization Expense	-	00:00	2,304,083,39
2,304,083,39	Large Customer Refund	191000 GD WA	0.00	00'0
(16,659.68)	Large Customer Refund	805110 GD WA	00'0	0.00
000)	Check	0.00
000				
(4,576,506.64)				
(6,863,930,14)				
2,287,423,50				

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201611 11,352,396 19,581 4,116,109 3,14,956 51,431 0 85,100 2,750,386 18,689,959

201610 7,137,333 12,809 3,586,972 0 401,880 37,231 59,610 2,505,633 13,741,468

191025
Schedule 101
Schedule 101
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201702			
WA Amortization JP	191025 GD WA	27031	0.00
WA Amortization Expense JP	Q	000	270.31
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Beginning Balance Amortization Misc Adjustment Ending Balance GLW Check

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201611
Main Calc

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Month Schedule 101 Schedule 102 Schedule 111 Schedule 125 Schedule 127 Schedule 127 Schedule 137 Schedule 137 Schedule 137 Schedule 134

Formula to next month and copy/paste value in prior month Idaho Current Deferral

(8879,973) (8823,949,16) (1482,271,22) (277,724,44) (149,702,73) (1410,222,02) (1417,714,744,74) (1410,222,02) (1417,714,744,74) (1410,222,02) (1417,24,121,24) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21,24) (140,022,21) (140,022,21) (140,022,21,24) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21,24) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21) (140,022,21,24) (140,022,21) (140,022,21) (140,022,21,24) (140,022,21) (140,022,21,24) (14	191010	Month Interest Rate	1.00%	1.00%	1.00%	1.00%	1.00%	201702	0
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Abransfer 0.00 (7.224,777.19) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.		Interest	36.71			(3,444,56)	(Z,384,91)	ID Amortization	
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Schedule 132 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Schedule 121	0	0	0	0	0		
Total 5,410,298 7,791,802 15,447,189 15,965,877 11,188,261 Month 201610 201611 201602 15,447,189 15,965,877 11,188,261 Schedule 111 0,00000 0,0000 0,000 0		Schedule 132	0	0	0	0	0		
Calendar Sales Check 5,410,298 7,791,802 15,447,189 15,965,877 8,803,437 Month 201610 201611 201612 201701 201702 Schedule 111 0,00000 0,00000 0,00000 0,00000 0,00000 Schedule 112 0,00000 0,00000 0,00000 0,00000 0,00000 Schedule 121 0,00000 0,00000 0,00000 0,00000 0,00000 Schedule 122 0,00000 0,00000 0,00000 0,00000 0,00000 Schedule 123 0,00000 0,00000 0,00000 0,00000 0,00000 Month 201610 201611 201612 201701 201702 Interest Rate 1,00% 1,		Total	5,410,298	7,791,802	15,447,189	15,965,877	11,188,261		
Month 201610 201611 201612 201701 201702	C	lendar Sales Check	5 410 298	7 791 802	15 447 189	15 965 877	8 803 437		
Month 201610 201611 201702 201702 Schedule 111 0.00000 0.00000 0.00000 0.00000 0.00000 Schedule 112 0.00000 0.00000 0.00000 0.00000 0.00000 Schedule 121 0.00000 0.00000 0.00000 0.00000 0.00000 Schedule 121 0.00000 0.00000 0.00000 0.00000 0.00000 Schedule 122 0.00000 0.00000 0.00000 0.00000 0.00000 Schedule 122 0.00000 0.00000 0.00000 0.00000 0.00000 Schedule 123 0.00000 0.00000 0.00000 0.00000 0.00000 Schedule 124 0.00000 0.0000 0.000 0.0000 0.0000 Annutz allon 0.000 0.00 0.00 0.00 0.00 Interest (10.08) (10.08) (10.10) (10.10) Misc Adjustment 0.00 0.00 0.00 0.00 Ending Balance (12.121.45)	3								
Schedule 111 0.00000 0.000 0.0	946	Month	201810	2040	201612	201701	201702		
Schedule 111 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	2	100	00000	•	00000	000000	00000		
Schedule 111 0.00000 0.00000 0.00000 0.00000 0.000000		Schedule 101	00000	0.0000	0.0000	0.0000	0.0000		
Schedule 112 0.00000 0.00000 0.00000 0.00000 0.000000		Schedule 111	0.0000	0,0000	0,0000	0.0000	0,0000		
Schedule 121 0,00000 0,00000 0,00000 0,00000 0,000000		Schedule 112	0.00000	0.00000	0.00000	0.00000	0.00000		
Schedule 132 . 0.00000 0.00000 0.00000 0.00000 0.000000		Schedule 121	0.0000	0.00000	000000	0.00000	0.00000		
Month 201610 201611 201612 201701 201702 Interest Rate 1,00% 1,00% 1,00% 1,00% 1,00% 1,00% Amortization 0,00 0,00 0,00 0,00 0,00 0,00 Misc Adjustment (10,08) (10,08) (10,09) (10,10) (10,11) Ending Balance (12,101.47) (12,111.65) (12,131.65) (12,131.65) (12,131.65) Misc Adjustment 0,00 0,00 0,00 0,00 0,00 0,00 GLW Oheck (12,101.49) (12,111.57) (12,131.68) (12,131.78) (12,131.78)		Schedule 132	0.00000	0.00000	0.00000	0.00000	0.00000		
Month 201610 201611 201612 201701 201702 20									
(12,09.47) (12,101.47) (12,111.65) (12,131.75) (10.09, 0.00 0.00 0.00 0.00 (10.09) (10	015	Month	201610		201612	201701	201702		
(12,091.39) (12,101.47) (12,111.55) (12,121.65) (12,131.75) \(0.00 \) 0.00 (0.00 (10.10) \) (10.08) (10.09) (10.10) (10.11) \(0.00 \) 0.00 (0.00 (10.00) (12,111.55) (12,131.75) (12,131.75) (12,131.76) (12,131.76) (12,131.76)		Interest Rate	1.00%			1.00%	1.00%	201702	
(10.08) (10.08) (10.09) (10.10) (10.11) (10.01		Beginning Balance	(12,091.39)	(12,101.47)		(12,121.65)	(12,131.75)	ID Amortization Interest Income	419600 GD ID
(10.08) (10.08) (10.09) (10.10) (10.11) 0.00 0.00 0.00 0.00 (12,101.47) (12,111.55) (12,121.68) (12,131.76) (12,131.76)		Amortization	000	000		000	000	ID Amortization Interest Expense	431600 GD ID
0.00 0.00 0.00 0.00 0.00 0.00 (12,101.47) (12,111.55) (12,121.66) (12,131.76) (12,131.76) (12,131.76)		Interest	(10.08)				(110.11)	ID Amortization HB	
(12,101.49) (12,111.55) (12,121.65) (12,131.75) (12,141.86) (12,101.49) (12,111.57) (12,121.86) (12,131.76) (12,131.76)		Mice Admentaged	900				000	ID Amortization Expense HB	
(12,101.47) (12,111.55) (12,121.65) (12,131.75) (12,141.86) (12,101.49) (12,111.57) (12,121.66) (12,131.76) (12,131.76)		MISC Adjustment	3	8	3	8	3	ALL MINISTER PROPERTY AND A PROPERTY OF THE PR	2000
(12,101.49) (12,111.57) (12,121.66) (12,131.76) (12,131.76)		Ending Balance	(12,101.47)	(12,111,55)	(12,121.65)	(12,131.75)	(12,141.86)	Adjustment from Janzo 15	
		GLW Check	(12,101,49)	(12,111.57)	(12,121.66)	(12,131.76)	(12,131.76)	Adjustment from Jan2015	431600 GD ID
000 001		Variance	200	000	0.01	001	(10.10)		

201702			
ral Interest Income	419600 GD ID	00:00	00.00
ral interest Expense	431600 GD ID	4,453,68	00:0
-5	191010 GD ID	00.00	729,215,73
ral Expense	805120 GD ID	724,762.05	00.00
Transfer	191010 GD ID	00.00	00.0
Transfer	191000 GD ID	00.0	00.00
	0	heck	00.0

2.334.91 0.00 1,037.956.09 0.00 0.00 1,040,931.00

0.00	0.00			 0.00	00:00	10.11	00'0	00.00	00.0	000
00.0				0.00	10.11	00.00	0.00	0.00	0.00	
805110 GD ID	Check			419600 GD ID			805111 GD ID		431600 GD ID	Chark

Washington/Idaho Gas Costs		201702	201702		Total	Demand Allocated to	Demand Allocated to	Commodity Allocated to	Commodity Allocated to	
Demand (Transportation) Costs			Expense Calculation		Cost	Washington	Idaho	Washington	Idaho	
NWP Fixed		\$ 95,715,95				70.53%	29.47%	70.7300%	29.2700%	
NWP Capacity Kelease NWP Total (excluding Refund)	85.	4	Total Current Demand Costs (excluding refun \$	(excluding refun	2,128,840.13	\$ / 1,501,470.94	\$ / 627,369.19			
GTN Fixed GTN Variable		228	Total Commodity Costs to be Allocated		8,7	4		\$ 6,163,553.26 \$	2,550,646.18	
GTN Capacity Release Current Month Estimate	511	\$ (3,087,64)	Imbalance Cost Washington Imbalance Cost Idaho	w w	38,399.41			Ugo.	38,399.41	
Transcanada Foothills (BC System) Fixed Transcanada Foothills (RC System) Vanable					8,8	7		\$ / 6,248,269,49 \$,	
ANG Total			Total	>	10,966,155.21	1,501,470.94	\$ 627,369.19	\$ 6,248,269.49 \$	2,589,045.59	
NOVA (AB System) Fixed NOVA (AB System) Variable		\$ 434,745,86		check			69		s	
NOVA Total	ŏ	4		LOWING WITH	1100			OHAG		
Spectra Westcoast Fixed Spectra Westcoast Variable		5 73,318.42	Balance Sheet	PGA	_	PGA	Balance Sheet	PGA	PGA	PGA
WEI (Duke) Total		7	Def Rev Calc	Volumes	Rate	a	Def Rev Calc	Volumes	Rate	Revenue
Questar		3,858.09	DEMAND				DEMAND			
			Schedule 101	19,157,522	0.12678	\$ 2,428,790.64	Schedule 101	8,205,105	,,	
Third party capacity release Other Broeline Fixed charges		. 80.00	Schedule 111	7,268,148	0.11865	\$ 861,179.26	Schedule 112	10,876	0.11331 /	1,232.36
Other capacity release credit	16	\$0.00	Schedule 112	2	0.11865 /		Schedule 121	0	0.11331	
Counterparty Invoice Total			Schedule 121	399,264 7	0.11541	\$ 46,079.06 \$ 6.385.98	Schedule 122 Total Demand	11,188.261	0.11331	\$ 1,267,741.85
Intracompany Transportation Optimization			Schedule 131	0	0.07431			255	check	0.11331
Total Demand Costs from Purchase Journals		\$ 2,245,566,14	Schedule 132	131,982	0.07431	\$ 9,807.58		>		
WA/ID Buy/Sell Transportation Recovery Total Demand Coats	GD AN	\$ 2.236.637,71	Total Demand	30,544,975		\$ 3,357,829.56				
arged to Commodity	•	\$ (107,797.68)		1022	check	ı				
Total Demand Costs to be Allocated	1	\$ 2,128,840.13					COMMODITY			
ses (Natural Gas)			COMMODITY	100 457 500	000000		Schedule 101	8,205,105	0.23895	\$ 1,960,609.84
Commodity Physical 804 Misc 804	804000 GD AN	5 10,130,076.87	Schedule 102	29,103 /	0.23860	5 6,943.98	Schedule 112		0.23895	
rane Credit	811000 GD AN		Schedule 111	7,258,148	0.23860	1,73	Schedule 121		0.23895	
Financial Settlements 804	804600 GD AN	S 697,370.80	Schedule 112	399 264	0.23860	\$ 95.264.39	Schedule 131	0	0.23895	
	804730 GD AN		Schedule 122	55,333			Schedule 132	7 0	0.23895 V	5
Total Commodity Costs from Purchase Journals Storage (Injections) Mythdrawals Storage (Injections) Mythdrawals	nals ROB100/808200 GD AN	\$ 11,496,064.85	Schedule 131	131,982 /	0.23860	\$ 31,490.91	lotal commodity	11,188,261	check	
:lementary/Lig	804000 GD AN		Total Commodity	27,031,352	\	\$ 6,449,680.59		>		
D Gas Purchased from Interstate Asphalt	804000 GD AN			27,031,352 ch	check	\$ 0.23860				
GST 804 M Chemical Accrual 804	804000 GD AN 804000 GD AN	2 7,000,00 /						Section 1997		
	804017 GD AN	\$ 27,793.92		21	Washington	Washington	Idaho	Idaho		
D1473	804017 GD AN	5 5,264.82	Deferral Calculation	3.1	Commodity	Demand	Commodity	Cemana	Totals from above	
nand			Total Deferral Expenses from above	above	6,248,269.49	\$ \$ 1,501,470.94	\$ 7,589,045.59	\$ 627,369.19	\$ 10,966,155.21	
	483000/483600/483730	(4,857,918.40)	PGA Deferral Revenue from above	above	(6,449,680.59)	\$ (3,357,829.56)	(2,673,434.97)		(13,748,686.96)	
Total Commodity Costs to be Allocated	N C C C C C C C C C C C C C C C C C C C	\$ 8,714,199.44	Amount to be Deferred		(201,411.09)			(640,372.67)	(2,782,531,75)	
,	804000 GD AN	\$ 84,716.23		le	WA Total V		/ ID Total	,		,
ID Imbalance	804000 GD AN	\$ 38,399.41 V	(avercollected)/undercollected	0						
Total Deferred Commonly Costs.		000000000000000000000000000000000000000	Deferral Check	<u>[5</u>	JET Entry					
Tota	Total Net Gas Costs	\$ 10,966,155.21	>	<u>a</u>	Debits	Cred	(00 000 01 Car			
14	From DJ 430	4	7	_	6,164,631.20	6,164,631,20	(13,748,686.96)			
		11	2							
		>								
									(
									111	

Washington/Idaho Gas Costs GL Account Feb-17 Costs Nucleus Storage acct. JPRAIRIEAN -100408 308200 GD AN S (349,445.97) JP Withdrawals 808100 GD AN S 2,637,264.49 Total JP 164100 GD AN S 2,287,818.52 Clay Basin (QUESTAA) Injections 808200 GD AN S 2,036.60 Clay Basin (QUESTAA) Withdrawais 808100 GD AN S 2,036.60 Total Clay Basin 164115 GD AA S 2,036.60 Total Net Storage (Injections)/Withdrawais \$ 2,289,855.12 NUCUT PURCHASES (GL Estimate Report) \$ 10,130,075.87 Commodity Purchases 804000 GD AN S 2,137,768.56 Feb-17 Costs \$ 2,245,5500 Vanable Demand (Transport) Costs 804002 GD AN S 107,797.68 Yanable Demand (Transport) Costs \$ 10,797.56	
JP Injections	
P Injections 808200 GD AN \$ (349,445.97) JP Withdrawais 808100 GD AN \$ 2,637,264.49 Total JP 164100 GD AN \$ 2,287,818.52 Clay Basin (QUESTAA) Injections 808200 GD AN \$ 2,036.60 Clay Basin (QUESTAA) Withdrawais 808100 GD AN \$ 2,036.60 Total Clay Basin 164115 GD AA \$ 2,036.60 Total Net Storage (Injections) Withdrawais \$ 2,289,855.12 WUCUT PURCHASES (GL Estimate Report)	
Section Sect	
Total JP 164100 GD AN \$ 2,287,818.52 Clay Basin (QUESTAA) Injections 808200 GD AN \$ 2,036.60 Clay Basin (QUESTAA) Withdrawais 808100 GD AN \$ 2,036.60 Total Clay Basin 164115 GD AA \$ 2,036.60 Total Net Storage (Injections)/Withdrawais \$ 2,289,855.12 NUCUT PURCHASES (GL Estimate Report)	
Clay Basin (QUESTAA) Injections 808200 GD AN \$ Clay Basin (QUESTAA) Withdrawais 808100 GD AN \$ 2,036.60 Total Clay Basin 164115 GD AA \$ 2,036.60 Total Net Storage (Injections)/Withdrawais \$ 2,289,855.12 V NUCUT PURCHASES (GL Estimate Report)	(\$2,287,818.5
Solid Column Soli	
Clay Basin (QUESTAA) Withdrawais Total Clay Basin Total Net Storage (Injections)/Withdrawais Suppose the storage (Injections)/Withdrawais	
Total Net Storage (Injections)/Withdrawals NUCUT PURCHASES (GL Estimate Report)	
NUCUT PURCHASES (GL Estimate Report)	(\$2,036)
A LO AND ANY OF A LO AND ANY OF A	
A LO AND ANY DE LA CONTRACTOR DE LA CONT	
Fixed Demand and Canacity Releases 804001 GD AN \$ 2.137.768.56	-/
FIXOU DOTTIME UNIT ORDINATE TOTAL OF THE PROPERTY OF THE PROPE	1.1.
Variable Demand (Transport) Costs 804002 GD AN \$ 107,797.58	14
Hedge Activity 804010 GD AN \$ 41,212.58	
Financial Settlements 804600 GD AN \$ 697,370.80	
Interco Purchase from Thermal 804730 GD AN \$ 723,815.09 V	
Cochrane Credit 811000 GD AN \$ (96,409,49) 1/	
Information from other journals -Deferred Costs:	
WA Imbalance from DJ 436 804000 GD AN \$ 84,716,23 V	
ID Imbalance from DJ 436 804000 GD AN \$ 38,399.41 √	
M Chemical Accrual 804000 GD AN \$ 7,000.00 V	
Broker Fees DJ 471 804017 GD AN \$ 27,793,92	
Mizuho Journal DJ 473 804017 GD AN \$ 5,264.82	
Wells Fargo Journal DJ 473 804017 GD AN \$ 13,341.55 V	
WA/ID Sales for Resale Physical and Bookout -From GSALES 483000/483600/483730 (\$ (4,857,918.40) ✓	
Deferred Exchange Revenue 495028 GD AN \$ (375,000,00)	
GST/HST Recon (Quarterly) DJ 437 804000 GD AN 5 -	
FAFB Commodity for Anderson Elementary/Lignetics (semi-annual) 804000 GD AN 5 -	
WA/ID Buy/Sell Transportation Recovery- pass through DJ 453 804001 GD AN \$ (8,928.43)	
WA/ID Gas Purchased from Interstate Asphalt (Annual) 804000 GD AN	K-:-
Total Costs for Deferral including net gas costs \$ 10,966,155.21 Tie to Deferral Entry	
V seem to be contained the gas costs	
483600 GD AN \$ 143,797.50 Input fr GLE Sales	
483000 GD AN \$ (2,735,388.45) Input fr GLE Sales	
483730 GD AN \$ (2,266,327.45) Input fr GLE Sales	
(4,857,918,40)	

Journal # 430 Entry			
	Dr.	Cr.	
232130 ZZ ZZ	\$ 3,396,998.24	\$	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142150 ZZ ZZ	\$ 	\$	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142600 ZZ ZZ	\$	\$ (2,992,717.14)	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
232620 ZZ ZZ	\$ 2,992,717.14	\$ 724	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
804700.GD.AN	\$ 	\$ 	Provide Bookout dollars for SEC reporting
804711.GD.AN	\$	\$	Provide Bookout dollars offset
804000.GD.AN	\$ 7,000.00	\$ •	AN Odorization Expense Accrual
232130.ZZ.ZZ	\$ •	\$ (7,000.00)	AN Odorization Expense Accrual
232130 ZZ ZZ	\$ 219,284.32	\$	AP Correction
232620 ZZ ZZ	\$	\$ (219,284.32)	AP Correction
232620 ZZ ZZ	\$ 32,650.00	\$	AP Correction
232130 ZZ ZZ	\$	\$ (32,650.00)	AP Correction
232130.ZZ.ZZ	\$ 	\$ •	Fortis Bank Fee
903000.CD.AA	\$ 	\$ 4	Fortis Bank Fee
Total Other Adj	\$ 6,648,649.70	\$ (6,648,649.70)	

Total from GLE Total DJ 430 \$ 16,477,341.53 \$ (16,477,341.53) \$ 23,125,991.23 \$ (23,125,991.23) \$



Gas by GL Account - Estimate

Accounting Month: 201702

ALL Direction: GD Service Code:

ALL Strategy: AN Jurisdiction: ALL Deal Type:

Counter Party: ALL Exclude Intra-Co Heat Rate: Y **Deal Number Exclusions:**

Page: 3
Print Date: 03/03/145
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	PRIOR PER	CURRENT	(C	REDIT) DEBIT	
COUNTERPARTY	DEAL VOLUME	VOLUME	PRIOR	CURRENT	TOTAL
	TYPE MMBTU	MMBTU	PERIOD	MONTH	USD

<u>GD</u>

Northwest Pipeline Corporation>Kaiser Aluminum & Chemical Cor	poration, TPORT			(\$74,046.00)	(\$74,046.00)
Northwest Pipeline Corporation>Puget Sound Energy, Inc.	TPORT			(\$92,482.88)	(\$92,482.88)
Questar Pipeline Company	ACCTSP			\$1,850.00	\$1,850.00
Questar Pipeline Company	ACCTSP		\$2,008.09	\$1,630.00	\$2,008.09
Spectra Energy - Westcoast Energy Inc.	ACCTSP	,	\$2,000.09	\$9,774.70	\$9,774.70
Spectra Energy - Westcoast Energy Inc.	TPORT			\$64,533.97	\$64,533.97
Spectra Energy - Westcoast Energy Inc.	ACCTGS		(\$990.25)	404,555.57	(\$990.25)
TransCanada Foothills Pipe Lines Ltd.	TPORT		(\$990.25)	\$178,605.37	\$178,605.37
TransCanada Foothills Pipe Lines Ltd.		10	22 402 271	\$170,000.37	(\$2,492.27)
TransCanada Nova Gas Transmission Ltd.	ACCTGS	(6	52,492.27)	£444 045 00	
	TPORT			\$441,015.98	\$441,015.98
TransCanada Nova Gas Transmission Ltd.	ACCTGS		56,270.12)		(\$6,270.12)
001-804001-GD-AN-DL	TOTALS:	(5	57,744.55)	\$2,145,513.11	\$2,137,768.56
/ariable Transport Charges AN				LV Chyl	
Gas Transmission Northwest Corporation	ACCTSP	= r		\$198.93	\$198.93
Gas Transmission Northwest Corporation	TPORT			\$8,119.25	\$8,119.25
Northwest Pipeline Corporation	ACCTSP			(\$660.78)	(\$660.78)
Northwest Pipeline Corporation	TPORT			\$96,376.73	\$96,376.73
Northwest Pipeline Corporation	TPORT		\$.00		
Spectra Energy - Westcoast Energy Inc.	_ TPORT			\$.00	
Spectra Energy - Westcoast Energy Inc.	ACCTGS		3,763.45		\$3,763.45
TransCanada Foothills Pipe Lines Ltd.	ACCTGS		\$.00		
TransCanada Foothills Pipe Lines Ltd.	TPORT			\$.00	
001-804002-GD-AN-DL	TOTALS:		\$3,763.45	\$104,034.13	\$107,797.58
Gas Cost - FX Hedge AN					
Avista Corporation	ACCTGS			\$41,212.58	\$41,212.58
001-804010-GD-AN-DL	TOTALS:			\$41,212.58	\$41,212.58
Sas Financial Derivatives AN					
Mizuho Securities USA Inc.	FSWPS			(\$467,929.00)	(\$467,929.00)
Mizuho Securities USA Inc.	FSWPS			\$304,243.80	\$304,243.80
Mizuho Securities USA Inc.	BSWPS			\$548,901.64	\$548,901.64
Wells Fargo Securities, LLC	BSWPS			\$482,283.76	\$482,283.76
Wells Fargo Securities, LLC	FSWPS			\$105,271.60	\$105,271.60
	FSWPS			(\$267,967.00)	(\$267,967.00)
Wells Fargo Securitles, LLC					
Wells Fargo Securities, LLC Wells Fargo Securities, LLC	BSWPS			(\$7,434.00)	(\$7,434.00)
				(\$7,434.00) ===================================	(\$7,434.00) \$697,370.80
Wells Fargo Securities, LLC 001-804600-GD-AN-DL	BSWPS =====			0) 00 N	- 2 2
Wells Fargo Securitles, LLC 001-804600-GD-AN-DL	BSWPS =====	321,194		0) 00 N	- 2 2
Wells Fargo Securities, LLC 001-804600-GD-AN-DL ntra-company Gas Purchases AN	TOTALS:	321,194		\$697,370.80	\$697,370.80
Wells Fargo Securities, LLC 001-804600-GD-AN-DL ntra-company Gas Purchases AN Avista Corporation 001-804730-GD-AN-DL	TOTALS:			\$697,370.80 \$723,815.09	\$697,370.80 \$723,815.09
Wells Fargo Securities, LLC 001-804600-GD-AN-DL ntra-company Gas Purchases AN Avista Corporation 001-804730-GD-AN-DL	TOTALS:	321,194		\$697,370.80 \$723,815.09 \$723,815.09	\$697,370.80 \$723,815.09 \$723,815.09
Wells Fargo Securities, LLC 001-804600-GD-AN-DL Intra-company Gas Purchases AN Avista Corporation 001-804730-GD-AN-DL Gas Storage Withdrawal AN	TOTALS: GAS TOTALS:			\$697,370.80 \$723,815.09	\$697,370.80 \$723,815.09



Gas by GL Account - Estimate

Accounting Month: 201702

Direction:

ALL

Service Code: Strategy: GD ALL

Jurisdiction: Deal Type: AN ALL

Counter Party:

ALL

Exclude Intra-Co Heat Rate: Y

Deal Number Exclusions:

	PRIOR PER	CURRENT	(C	REDIT) DEBIT	
COUNTERPARTY	DEAL VOLUME TYPE MMBTU	VOLUME MMBTU	PRIOR PERIOD	CURRENT MONTH	TOTAL

GD

PURCHASE

Gas Transportation AN			
Gas Transmission Northwest Corporation	TPORT	\$228,271.63	\$228,271.63
Gas Transmission Northwest Corporation>IGI Resources Inc.	TPORT	(\$3,087.64)	(\$3,087.64)
Northwest Pipeline Corporation	TPORT	\$4,153,143.02	\$4,153,143.02 -
Northwest Pipeline Corporation>Avista Corporation	TPORT	(\$2,116,315.04)	(\$2,116,315.04)
Northwest Pipeline Corporation->Clark County PUD No. 1	TPORT	(\$401,800.00)	(\$401,800.00)
Northwest Pipeline Corporation-Duke Energy Marketing America LLC	TPORT	(\$114,800.00)	(\$114,800.00)
Northwest Pipeline Corporation>IGI Resources Inc.	TPORT	(\$129,150.00)	(\$129,150.00)

Fig. 1995 Fig.	February/17 Schedule Description	February/17 Billed	January/17 Unbilled	February/17 Unbilled	February/17 Net Unbilled	Total	Notes
22.790,288 13,416,757 9,783,991 (3,632,766) 8,207,824 4,331,777 185,199 183,846 (945,371) 9,00,877 185,199 183,846 (1,1313) 9,00,877 185,199 183,846 (1,1313) 1150,562 17,953,973 13,364,763 (4,569,210) 4,261,530 4,261,530 3,513,623 (148,007) 4,261,530 4,261,530 3,513,623 (148,007) 4,261,530 4,261,530 3,513,623 (148,007) 4,261,530 4,261,530 3,513,623 (1,1313) 8,207,228 13,416,757 9,783,991 (4,569,210) 4,261,530 4,261,530 16,878,396 (949,780) 8,207,228 4,331,879 3,322,099 (949,780) 4,261,530 4,261,530 16,878,396 (1,333) 8,207,228 4,331,879 3,322,099 (949,780) 9,207,228 4,331,879 3,322,099 (949,780) 131,982 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							
131,992	Schedule Sum for Commodity Deferral:	22 790 288	13 416 757	9 783 991	(3 632 766)	19 157 522	
8,207,928		207,00,122	30 478	14 827	(5.351)	29 103	
131,992		8 207 028	4 234 970	20,420,000	(187,040)	7 258 148	
131,902		010.	200	000170010	(0)	C	
131,922 0 0 0 0 0 0 0 0 0		400 577	185 159	183.846	(1.313)	399.264	
131,982		55 333	0	0	0	55,333	
111,982 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0	0	0	0	0	
131,982		c	c	c	c	C	
113,992 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0		0	0	
131,982 0 0 0 0 0 0 0 0 0	4					5	
131,882			9 6	•		200 101	
4,261,630		131,982	0	9	.	131,982	
31,520,562 17,953,973 13,364,763 (4,599,210) 4,261,630 4,261,630 3,513,623 (746,007) 4,261,630 4,261,630 3,513,623 (746,007) 2,347,28 5,186,280 4,377,752 (806,528) 5,421,006 5,186,280 4,377,752 (806,528) 3,418,200 27,441,833 21,256,138 (6,145,745) 4,00,577 185,159 183,846 (1,313) 4,00,577 185,159 3,382,099 (949,780) 4,00,577 185,159 3,513,623 (746,007) 4,00,577 185,159 183,346 (1,313) 3,464 20,178 183,463 (3,337,217) 3,582,192 22,215,603 16,878,396 (3,487,70) 4,00,577 185,159 3,513,623 (1,313) 3,682,192 2,2215,603 16,878,396 (3,497,70) 4,00,577 185,159 3,513,623 (1,48007) 4,261,530 4,261,630 3,513,623 (1,48007) 4,261,630 <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td></td>		0	0	0	0		
4,261,630 4,261,630 3,513,623 (748,007) 4,261,630 4,261,630 3,513,623 (748,007) 234,728 0 4,261,630 3,513,623 (748,007) 5,186,280 5,186,280 4,377,752 (808,528) 5,421,008 5,186,280 4,377,752 (808,528) 41,303,200 27,401,883 21,286,138 (6,145,745) 22,790,288 13,416,757 9,783,991 (3,632,766) 34,44 20,178 18,827 (6,45,745) 400,577 185,159 183,846 (1,131,39) 55,882,192 22,215,603 16,878,366 (1,313) 400,577 185,159 183,846 (1,313) 8,207,928 13,416,757 9,783,991 (3,632,766) 35,882,192 22,215,603 16,878,366 (4,48,007) 4,261,630 4,261,630 3,513,623 (748,007) 0 0 0 0 0 0 0 0 0 0 0 <td>otal Retail Sales for GTI</td> <td>31,620,562</td> <td>17,953,973</td> <td>13,364,763</td> <td>(4,589,210)</td> <td></td> <td>Total retail sales for PGA commodity deferral, includes interruptible rate schedules</td>	otal Retail Sales for GTI	31,620,562	17,953,973	13,364,763	(4,589,210)		Total retail sales for PGA commodity deferral, includes interruptible rate schedules
4_281_630 4_281_630 3_513_623 (748_007) 4_281_630 4_281_630 3_513_623 (748_007) 224_728 6_5186_280 4_377_752 (808_528) 5_421_008 5_186_280 4_377_752 (808_528) 5_421_008 5_186_280 4_377_752 (808_528) 5_421_008 5_186_280 4_377_752 (808_528) 6_518_620 27_401_883 21_286_138 (6_145_746) 12_790_288 13_416_757 9_783_991 (3_632_766) 4_281_690 4_281_630 3_513_623 (748_007) 131_982 2_2,790_288 13_416_757 9_783_991 (3_632_766) 4_281_690 4_281_630 3_513_623 (748_007) 9_682_192 2_2,215_603 16_878_386 (5_337_217) 9_682_192 2_2,215_603 16_878_386 (5_337_217) 9_692_192 4_281_630 3_513_623 (748_007) 0 0 0 0 0 0 0 0 0 0							
133,000 1,	146	4,261,630	4,261,630	3,513,623	(748,007)	3,513,623	
22,790,288 13,416,757 9,783,991 (3,632,766) 22,790,288 13,416,757 9,783,991 (3,632,766) 4,377,752 (808,528) 4,1303,200 27,401,883 21,266,138 (6,145,745) 22,790,288 13,416,757 9,783,991 (3,632,766) 4,261,630 4,261,630 3,613,623 (748,007) 22,790,288 13,416,757 9,783,991 (3,632,766) 34,454 20,178 185,158 (6,351) 8,207,928 4,3146,757 9,783,991 (3,632,766) 34,454 20,178 185,158 (6,351) 8,207,928 4,3146,757 9,783,991 (3,632,766) 4,261,630 4,261,630 3,613,623 (748,007) 25,333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		4,261,630	4,261,630	3,513,623	(748,007)	3,513,623	
244,728 0 0 5,421,008 5,186,280 4,377,752 (808,528) 5,421,008 5,186,280 4,377,752 (808,528) 5,421,008 5,186,280 4,377,752 (808,528) 22,790,288 13,416,757 9,783,991 (6,145,745) 20,792 4,331,879 3,382,099 (6,331) 8,207,928 1,48,27 18,38,46 (1,313) 6,333 0 0 0 0 400,577 185,159 183,846 (1,313) 0 0 0 0 0 131,982 0 0 0 0 4,261,530 4,261,530 16,878,386 (5,337,217) 35,821,192 22,215,603 16,878,386 (5,337,217) 35,821,192 22,215,603 16,878,386 (5,337,217) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							
5,186,280 5,186,280 4,377,752 (808,528) 5,421,008 5,186,280 4,377,752 (808,528) 41,303,200 27,401,883 21,286,138 (6,145,745) 22,790,288 13,416,757 9,783,991 (3,532,786) 34,64 20,178 14,827 (5,331) 6,0577 185,159 183,46 (1,131) 6,0577 185,159 183,86 (1,313) 6,077 185,159 183,86 (1,313) 8,207,928 13,416,757 9,783,991 (3,632,786) 131,982 0 0 0 0 131,982 22,215,603 16,878,386 (5,337,217) 35,882,192 22,215,603 16,878,386 (5,337,217) 35,882,192 22,215,603 16,878,386 (5,337,217) 8,007,928 4,331,879 3,382,099 (949,780) 9,00,00 0 0 0 0 0 0 0 0 0 13,488,580 17,953,97	147	234,728	0	0	0	234,728	
4,177,752 (808,528) 41,303,200 27,401,883 21,256,138 (6,145,745) 22,790,288 13,416,757 9,783,991 (3,632,766) 3,4,454 20,178 183,846 (1,313) 55,333 0 0 0 0 0 0 0 0 131,982 4,331,879 3,382,099 (949,780) 4,261,630 4,261,630 3,513,623 (748,007) 4,261,630 4,261,630 3,513,623 (748,007) 4,261,630 17,953,973 13,647,63 (4,589,210) 131,488,580 17,953,973 13,647,63 (4,589,210) 131,488,580 17,953,973 13,364,763 (4,589,210) 4,130,300 27,401,883 21,256,138 (6,145,745) 4,130,300 27,401,883 21,256,138 (6,145,745)	148	5,186,280	5,186,280	4,377,752	(808,528)	4,377,752	
41,303,200	otal 147 & 148 Transportation Sales	5,421,008	5,186,280	4,377,752	(808,528)	4,612,480	
22,790,288 13,416,757 9,783,991 (3,632,766) 34,454 20,178 14,827 (5,351) 8,207,928 4,331,879 3,82,099 (49,780) 0 4,261,630 4,261,630 3,513,623 (748,007) 35,882,192 2,2215,603 16,878,396 (5,337,217) 8,207,928 13,416,757 9,783,991 (3,632,766) 34,454 20,178 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	otal sales	41,303,200	27,401,883	21,256,138	(6,145,745)	35,157,455	
22,780,288 13,416,757 9,783,991 (3,632,766) 34,454 20,178 3,382,099 (949,780) 400,577 185,159 183,846 (1,313) 55,333 4,261,630 3,513,623 (748,007) 35,882,192 22,215,603 16,878,386 (5,337,217) 8,207,928 13,416,757 9,783,991 (3,632,766) 34,454 20,178 18,482 (5,351) 8,207,928 13,416,757 9,783,991 (3,632,766) 34,454 20,178 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							
22,790,786 13,410,797 14,025,790 (5,351) 8,207,928 4,331,879 3,382,099 (9,49,780) 0 400,577 185,159 183,846 (1,313) 55,333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	chedule Sum for Demand Deferral:	000 000	131 344 64	100 000	1997 009 61	40 457 522	
8,207,928		22,790,288	15,410,757	166,00,991	(3,032,700)	225, 151, 51	
0,207,326 4,331,679 3,322,039 (343,727) 400,577 185,159 183,846 (1,313) 55,333 424 20,178 15,878,386 (5,337,217) 35,882,192 22,215,603 16,878,386 (5,337,217) 34,444 20,178 14,827 (5,351) 8,207,928 13,416,757 9,783,991 (3,532,766) 3,4444 20,178 183,846 (1,313) 400,577 185,159 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		101110	070 400 4	130,41	(165,00)	7 250 440	
400,577 185,159 183,846 (1,313) 55,333 0 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 22,215,603 16,878,386 (5,337,217) 35,882,192 22,215,603 16,878,386 (5,337,217) 35,882,192 22,215,603 16,878,386 (5,337,217) 35,844 20,577 185,159 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0,402,00	6,0,100,4	0,306,00	(00,1,616)	0	
55,33 10,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		123 000	105 150	370 001	(1 313)	200 264	
131,982 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		110,004	601,001	0+0'001	(616,17)	55 333	
131,982 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		555,00	0	o c		200,000	
4_261,630 4_261,630 3_513,623 (748,007) 35,882,192 22,215,603 16,878,386 (5,337,217) 35,882,192 22,215,603 16,878,386 (5,337,217) 34,454 20,178 14,827 (3,632,766) 34,454 20,178 14,827 (3,531) 4,00,57 185,159 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 55,333 0 0 0 131,982 0 0 131,982 0 0		131 982			•	131 982	
35,882,192 22,215,603 16,878,386 (5,337,217) nortization: 22,790,288 13,416,757 9,783,991 (3,532,766) 34,444 20,178 14,827 (5,351) 8,207,928 4,331,879 3,382,099 (949,780) 400,577 185,159 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		4 261 630	4 261 630	3.513.623	(748.007)	3,513,623	
22.790,288 13,416,757 9,783,991 (3,632,766) 34,454 20,178 14,827 (5,351) 8,207,928 4,331,879 3,382,099 (949,780) 400,577 185,159 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 4,261,630 4,261,630 3,513,623 (748,007) 55,333 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 0 131,982 0 0 0 0 0 131,982 0 0 0 0 0 131,982 0 0 0 0 0 131,982 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 0 131,982 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		35 882 192	22 215 603	16.878.386	(5.337.217)	30,544,975	Total sales for PGA demand deferral, include
22,790,288 13,416,757 9,783,991 (3,632,766) 19,157,522 (5,351) 29,103 (5,351) 29,		100,100,100				1	interruptible rate schedules & schedule 146
22,790,288 13,416,757 9,783,991 (3,632,766) 34,454 20,178 14,827 (5,351) 8,207,928 4,331,879 3,382,099 (949,780) 400,577 185,159 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							ransportation
22,790,288 13,416,757 9,783,991 (3,632,766) 34,454 20,178 14,827 (5,351) 34,454 20,178 14,827 (5,351) 8,207,928 4,331,879 3,32,099 (949,780) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	the delication for Commedite and Demand Am	· coite in				,	
34.454 20,178 14,827 (5,351) 8,207,928 4,331,879 3,382,099 (949,780) 400,577 185,159 183,846 (1,313) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	medule Sum for Commodity and Demand Am		13 416 757	9 783 991	(3 632 766)	19 157 522	Sales for Decoupling amortization
8,207,928	2	34 454	20,178	14 827	(5.351)	29 103	
0.207,326, 9,331,579 3,322,1393 (342,700) 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 131,982 0 0 0 0 0 0 0 131,982 0 0 0 0 0 0 0 131,982 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		9 20 20 00	4 224 670	2 282 000	(160,0)	7 258 148	
7.56.94,877, 22,215,603 3,513,623 (748,007) 25,533 0 0 0 0 0 0 25,533 0 0 0 0 0 31,488,580 17,953,973 13,364,763 (4,589,210) 31,482 304 204 251,630 3,513,623 (748,007) 27,401,883 21,256,138 (6,145,745) 41,303,200 27,401,883 21,256,138		8,201,328	6/0,100,4	3,302,039	(1313)	300 264	
4.261,630 4.261,630 4.261,630 4.261,630 4.261,633 35,694,877 22,215,603 6,5333 131,982 131,983 131,982 131,982 131,983 131,98		1,100,004	60, 00	0+0,001	(616,1)	0 0	checial amortization rate
4,261,630 4,261,633 3,513,623 (748,007) 35,694,877 22,215,603 16,878,386 (5,337,217) 31,488,580 17,953,973 13,364,763 (4,589,210) 131,982 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0				Special amortization rate
4.261,630 4.261,630 3.513,623 (748,007) 35,694,877, 22,215,603 16,878,386 (5,337,217) 55,333 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 4,261,630 4,261,630 3,513,623 (748,007) 5,421,008 5,186,280 4,377,752 (808,528) 41,303,200 27,401,883 21,266,138 (6,145,745)							Special amortization rate
4,261,630 4,261,630 3,513,623 (748,007) 35,694,877, 22,215,603 16,878,386 (5,337,217) 55,333 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 4,261,630 4,261,630 3,513,623 (4,589,210) 5,421,008 5,186,280 4,377,752 (805,528) 41,303,200 27,401,883 21,256,138 (6,145,745)		5 (> 0	9 6			באברומו מוויסי ולמוויסיו ומוכי
35,694,877; 22,215,603 3,513,623 (748,007) 35,694,877; 22,215,603 16,878,386 (5,337,217) 6 55,333 0 0 0 0 131,982 0 0 0 131,982 0 17,953,973 13,364,763 (4,589,210) 4,261,008 5,186,280 4,377,752 (808,528) 41,303,200 27,401,883 21,256,138 (6,145,745)		0 (0 0	0 0		·	dies collections later
4,261,630 4,261,630 3,513,623 (146,047) 35,694,877 22,215,603 16,878,386 (5,337,217) 6 0 0 0 0 131,982 0 0 0 0 131,982 0 0 0 0 4,261,630 4,261,630 3,513,623 (748,007) 5,421,008 5,186,280 4,377,752 (808,528) 41,303,200 27,401,883 21,266,138 (6,145,745)		0	0	0 000	0 000		special amonization rate
35,694,877, 22,215,603	1	4,261,630	4,261,630			3,513,623	
0 0 0 0 0 55,333 0 0 0 55,333 131,982 0 0 0 13,982 131,982 0 0 13,364,763 (4,589,210) 26,889,370 4,261,630 4,261,630 3,513,623 (748,007) 3,513,623 5,421,008 5,186,280 4,377,752 (808,528) 4,612,480 41,303,200 27,401,883 21,256,138 (6,145,745) 35,157,455 41,303,200 27,401,883 21,256,138 35,157,455		35,694,877	22,215,603			20,357,060	Amortization
55,333 0 0 0 55,333 131,982 0 0 0 131,982 31,488,580 17,953,973 13,364,763 (4,589,210) 26,899,370 4,261,630 4,261,630 3,513,623 (748,007) 3,513,623 5,421,008 5,186,280 4,377,752 (808,528) 4,612,480 41,303,200 27,401,883 21,256,138 (6,145,745) 35,157,455 41,303,200 27,401,883 21,256,138 35,157,455		O	0	0	0		Annual lump sum amortization
131,982 0 0 131,982 31,488,580 17,953,973 13,364,763 (4,589,210) 26,899,370 131,982 0 0 131,982 4,261,630 4,261,630 3,513,623 (748,007) 3,513,623 5,421,008 5,186,280 4,377,752 (808,528) 4,612,480 41,303,200 27,401,883 21,256,138 (6,145,745) 35,157,455 41,303,200 27,401,883 21,256,138 35,157,455		55,333	0	0	0	55,333	Annual lump sum amortization
31,488,580 17,953,973 13,364,763 (4,589,210) 131,982 0 0 0 0 4,261,630 4,261,630 3,513,623 (748,007) 5,421,008 5,186,280 4,377,752 (808,528) 41,303,200 27,401,883 21,266,138 (6,145,745)	uptible	131,982	0	0	0	131,982	Annual lump sum amortization
131,982 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	otal Firm Sales	31,488,580	17,953,973	13,364,763	(4,589,210)	26,899,370	
4,261,630 4,261,630 3,513,623 (748,007) 5,421,008 5,186,280 4,377,752 (805,528) 41,303,200 27,401,883 21,266,138 (6,146,745) 41,303,200 27,401,883 21,256,138 (6,146,745)	otal Interruptible Sales	131,982	0	0	0	131,982	
5,421,008 5,186,280 4,377,752 (808,528) 41,303,200 27,401,883 21,256,138 (6,145,745) 41,303,200 27,401,883 21,256,138	otal Transportation Sales (Schedule 146)	4,261,630	4,261,630	3,513,623	(748,007)	3,513,623	
41,303,200 27,401,883 21,256,138 (0,145,/45)	otal Transportation Sales (Schedule 147 & 148)	5,421,008	5,186,280	4,377,752	(808,528)	4,612,480	
27,401,863 21,230,136	heck total sales	41,303,200	27,401,883	21,256,138	(0,140,/40)	35,157,455	
		41,303,400	27,401,863	001,002,12	THE RESIDENCE AND PERSONS ASSESSED.	35, 107, 450	

Washington Sales Volumes

11 10,031,238 6,193,274 4,387,087 (1,826,229) 2,972,260 1,987,087 (1,826,229) 1,087,087 (1,826,229)	February/17 Description	Schedule		February/17 Billed	January/17 Unbilled	February/17 Unbilled	February/17 Net Unbilled	Total	Notes
101 10,031,238 6,193,274 4,387,081 (1826,223) 111 3,481,080 1,883,305 1,348,985 (5003,20) 112 10,875 1,248,985 (5003,20) 112 10,875 1,348,985 (5003,20) 1,949,985	Schedule Summary for Comn	nodity Deferral :							
11 3.441,600 1,856,305 1,348,865 (509,320) 1,12 10,876 1,348,865 (509,320) 1,12 10,876 1,348,865 (509,320) 1,12 1,135,23,804 (615,579 6,716,036 (2,335,543) (15,122) (15,	Firm	7/6	101	10,031,328	6,193,274	4,367,051	(1,826,223)	8,205,105	
112 10,876 0 0 0 0 0 0 0 0 0	Firm		111	3,481,600	1,858,305	1,348,985	(509,320)	2,972,280	
121 0 0 0 0 0 0 0 0 0	Firm		112	10,876	0	0	0	10,876	>
132 0 0 0 0 0 0 0 0 0	Firm	3	121	0	0	0	0	0	
131 0 0 0 0 0 0 0 0 0	Firm		122	0	0	0	0	0	
1323 0 0 0 0 0 0 0 0 0	Interruptible		131	0	0	0	0	O	ONotify Rates Dept if used
Sportation 132 0 0 0 0 0 0 0 0 0	Interruptible	•	132	0	0	0	0	0	
Sportation 146 397,832 397,832 291,918 (105,914) (15,122) (15	Interruptible	¥	323	0	0	0	0	0	
146 397,832 397,832 291,918 (105,914) 147	Total Retail Sales for GTI			13,523,804	8,051,579	5,716,036	(2,335,543)	11,188,261	11,188,261 / Total sales for PGA commodity deferral,
146 397,832 387,832 291,918 (105,914) 147 134,053 134,053 1134,053 118,931 (15,122) 159 4,998,550 0 0 0 0 1 transportation 169 4,998,550 1,345,985 (121,036) (121,036) 1 transportation 169 1,341,600 1,888,305 1,348,985 (509,320) (509,320) 1 transportation 172 10,876 1,888,305 1,348,985 (509,320) (509,320) (11,888,305 1,348,985 (509,320) (11,888,305 1,348,985 (509,320) (11,888,305 1,348,985 (11,826,223) (11,826								7	includes interruptible rate schedules
147 134,053 134,053 134,053 118,931 (15,122) (15,122	Transportation	,	146	397,832	397,832	291,918	(105,914)	291,918	
159 4,998,550 0 0 0 0 0 0 0 0 0	Transportation	***	147	134,053	134,053	118,931	(15,122)	118,931	
169 0 0 0 0 0 0 0 0 0	Transportation		159	4,998,550	0	0	0	4,998,550	
Italies 19,054,239 8,583,464 6,126,885 (12,1030) (12,1030) (12,1030) (12,1030) (12,1030) (13,1	Transportation	***	169	0	0 00	0	0	0 000 000	040
rdule Summary for Demand Deferral: 101 10,031,328 6,193,274 4,367,051 (1,826,223) 111 3,481,600 1,888,305 1,348,985 (509,320) 112 10,876 0 0 0 0 122 0 0 0 0 1,348,985 (509,320) 113 3,481,600 1,888,305 1,348,985 (509,320) 114 3,481,600 1,888,305 1,348,985 (509,320) 115 101 10,031,328 8,193,274 4,367,051 (1,826,223) 111 3,481,600 1,858,305 1,348,985 (509,320) 111 3,481,600 1,858,305 1,348,985 (509,320) 121 0 0 0 0 0 0 0 132 0 0 0 0 0 132 0 0 0 0 0 132 0 0 0 0 0 132 0 0 0 0 0 135,513,804 8,051,579 5,716,036 (2,335,543) 115 13,512,928 8,051,579 5,716,036 (2,335,543) 116 132 0 0 0 0 0 0 12 2 0 0 0 0 0 13 13,523,804 8,051,579 5,716,036 (2,335,543) 13,523,804 8,051,579 6,716,036 (2,335,543) 14,1036,4239 8,583,464 6,126,885	Total transportation			5,530,435	531,885	410,849	(121,036)	5,409,399	
Firm Sales 101 10,031,328 6,193,274 4,367,051 (1,826,223) 111 3,481,600 1,858,305 1,348,985 (509,320) 112 10,876 0 0 0 0 0 0 0 0 0	Total sales			19,054,239	8,583,464	6,126,885	(2,456,579)	16,597,660	
101 10,031,328 6,193,274 4,387,051 (1,826,223) 111 3,481,600 1,858,305 1,348,985 (509,320) 121 10,876 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Schedule Summary for Dema	nd Deferral:							
111 3,481,600 1,858,305 1,348,985 (309,320) 122 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Fim		10	10,031,328	6,193,274	4,367,051	(1,826,223)	8,205,105	
121 10,870 0 0 0 0 0 0 0 0 0		20 10	= 5	3,481,600	1,858,305	1,348,985	(509,320)	2,972,280	
rdule Summary for Commodity and Demand Amortization: 122 0 0 0 0 0 0 0 0 13,523,804 8,051,579 5,716,036 (2,335,543) 101 10,031,328 6,193,274 4,367,051 (1,826,223) 111 3,481,600 1,886,305 1,348,985 (509,320) 121 0 0 0 0 0 0 132J 0 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 13,523,643) 14,523,804 8,051,579 5,716,036 (2,335,543) 15,530,435 531,885 410,849 (121,036) 19,054,239 8,583,464 6,126,885		2.0	12.	0,0,01	9 0	0 0	0	0,0,0	2
ruptible Summary for Commodity and Demand Amortization: 11.1	Film	•	122	0	0	0	0	0	
edule Summary for Commodity and Demand Amortization: 101 10,031,328 6,193,274 4,367,051 (1,826,223) 101 10,031,328 0,195,305 1,348,985 (509,320) 121 0 0 0 0 0 132 0 0 0 132 0 0 0 132 0 0 0 132 0 0 0 122 0 0 0 0 122 0 0 0 0 122 0 0 0 0 123 0 0 0 124 0 0 0 125 0 0 0 0 125 0 0 0 0 126 0 0 0 127 0 0 0 0 127 0 0 0 0 128 0 0 0 0 129 0 0 0 0 129 0 0 0 0 129,054,239 8,583,464 6,126,885 (2,456,579) 19,054,239 8,583,464 6,126,885	Total Firm Sales			13,523,804	8,051,579	5,716,036	(2,335,543)	11,188,261	11,188,261 Total sales for PGA demand deferral, excludes interruptible rate schedules
Transportation Sales (Schedule 146 - 169) 101	Schedule Summary for Comm	nodity and Demand	Amo	rtization:					
Transportation Sales (Schedule 146 - 169) 111 3,481,600 1,858,305 1,348,985 (509,320) 121 0 0 0 0 0 0 132 0 0 0 0 13.512,928 8,051,579 5,716,036 (2,335,543) 13.523,804 8,051,579 5,716,036 (2,335,543) 1 Interruptible Sales 1 Transportation Sales (Schedule 146 - 169) 1 Transportation	Film		101	10,031,328	6,193,274	4,367,051	(1,826,223)	8,205,105	>
Tight be the complete of the c	Firm		1	3,481,600	1,858,305	1,348,985	(509,320)	2,972,280	
Tigon Propries (2,335,543)	Firm		121	0 0	0 (0 0	0 0	0 0	
13,512,928	Interruptible	*	131	0 0	o c	9	0	o c	Notify Kates Dept if used Special amortization rate
112 10,876 0 0 0 0 0 0 0 0 0				13,512,928	8,051,579	5,716,036	(2,335,543)	11,177,385	11,177,385 Volumes for PGA Commodity & Demand Amortization
122 0 0 0 0 0 0 0 132 0 0 0 0 0 0 0 132 0 0 0 0 0 0 0 13523,804 8,051,579 5,716,036 (2,335,543) 11,188,26	Firm	,	112	10,876	0	0	0	10,876	
132 0 0 0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1	Firm		122	0	0	0	0		Annual lump sum amortization
e Sales (2,335,543)	Interruptible	W.	132	0	0	0	0	0	Annual lump sum amortization
es (Schedule 146 - 169)	Total Firm Sales			13,523,804	8,051,579	5,716,036	(2,335,543)	11,188,261	
19,054,239 8,583,464 6,126,885 (2,456,579)	Total Interruptible Sales	146 160		0	0 624 005	0 0 0 0 1	0	0 200	
19,054,239 8,583,464 6,126,885	Check total sales	ledule 140 - 109)	1	19,054,239	8.583.464	6.126.885	(2,456,579)	16,597.660	
			I	19,054,239	8.583.464	6.126,885		16.597,660	
							TO STATE OF THE PARTY OF THE PA		

Idaho Sales Volumes

Berg, Jenny

From:

Brandon, Annette

Sent:

Monday, March 06, 2017 7:33 AM

To:

Berg, Jenny

Subject:

RE: Rate Review - February

No changes to rates in February 2017. Changes were effective January 1st in Idaho and Oregon.

Thanks! Have a good day!

From: Berg, Jenny

Sent: Monday, February 27, 2017 8:27 AM

To: Brandon, Annette < Annette. Brandon@avistacorp.com>

Subject: Rate Review - February

Hi Annette,

Attached is the rates review workbook for February 2017. I didn't have to make any updates this month, so I think it's okay if your review happens after you are back in the office. My entry isn't due until March 7th.

If I've missed anything, please let me know.

Thank you!

Jenny Berg Resource Accounting Analyst



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